

ABOUT US

Capacity Center is a data services company that tracks and stores natural gas capacity release and related information on over 100 U.S. interstate pipelines. We deliver data and analytics to users daily, and customize our subscriptions to fit your individual needs.

PRODUCTS

Biddable Capacity Offers - Emailed as they are posted

Capacity Awards - Daily summary of all deals awarded on each pipeline Capacity Locator - Find biddable offers on all of your pipelines in one location Critical Notices - OFOs, constraints, etc., emailed as they are posted

Open Seasons - Pipeline information emailed in near real-time

FRFF TRIAL

Interested in a FREE two-week trial?

Call Kelsey Karas at (978) 717-6145 or email kkaras@skippingstone.com to learn more!

NOT A SUBSCRIBER? YOUR COMPETITION IS!

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U.S. PIPELINE CAPACITY TRADING BULLETIN

October 2024

CAPACITY RELEASE DETAILS FOR TOP 10 PIPELINES

Aug Rank	Sept Rank	Pipeline	Annualized Equiv Dth/d		Traded Capacity Dth/d	Spot Deals	Month to Year Deals	Year+ Deals
4	1	TENNESSEE GAS PIPELINE	975,543	338	1,341,901	10	324	4
2	2	TRANSCO	706,128	677	4,987,807	156	521	0
7	3	GULF SOUTH PIPELINE	565,773	16	701,500	0	16	0
1	4	TETCO	451,589	492	1,402,748	3	488	1
8	5	ALGONQUIN	354,724	139	1,504,957	72	67	0
5	6	COLUMBIA	264,856	848	3,069,339	88	759	1
9	7	EASTERN GAS TRANSMISSION	184,193	419	2,333,880	127	291	1
3	8	SOUTHERN NATURAL GAS	177,673	185	1,291,571	3	182	0
25	9	NORTHERN NATURAL GAS	171,049	123	781,351	48	72	3
20	10	IROQUOIS	170,378	59	201,787	4	55	0

For more information: inquiry1@capacitycenter.com or kkaras@skippingstone.com

TRENDS FOR TOP 10 PIPELINES

	September 2024	% change m/m	% change y/y
Number of Deals	3,269	1%	-1%
Traded Capacity Dth/d	17,616,841	27%	-9%%
Annualized Equiv Dth/d	4,021,906	111%	15.5%
Spot Deals	511	-76%	-9.4%
Mo. to Yr. Deals	2,775	142%	3%
Yr.+ Deals	10	-70%	-15%

Get your copy of our new whitepaper:

A Win-Win Solution to Finally Achieve Gas & Electric Market Synchronization

WEATHER AT THE FOREFRONT

- Number of deals hold steady while traded capacity increases in anticipation of colder weather
- Spot and long-term deals down m/m and y/y
- Electric generation demand down for September as Autumn begins
- Working gas 6% above, rate of injections 26% below 5 year average *
- Natural gas forward prices rallied as lower production and hurricane Helene fallout on supply overshadowed waning demand **
- *US EIA Natural Gas Weekly
- **Natural Gas Intelligence 9/30/2024