# Capacity Locator

## Your Source for Natural Gas Pipeline Capacity and Operational Information

Refresh screen to see new offers (07:13 since last refresh).

| | Offer Number | Pipeline | Releaser Name | Pt Name | Pt/Seg Code | Pt Qty Limit | Pt Capacity Type | Release Quantity | State | County | Zone | Release Start DTM | Release End DTM | Bidding Starts | Bidding Ends | Min Reserve Charge | Pre-Arranged Bidder | Pre-Arranged Deal | Biddable Deal | Min Bid Quantity | Max Reserve Charge | Rate Schedule | Surcharge Indicator | Surcharge Comments | Recallable | Reputtable | Re-Releasable | Recall Terms | Request ID |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Bid Now | 33563 | ANR Pipeline Company | Madison Gas and Electric Company | ANR Joliet Market Hub | 243097 | 5000 | Entry Point | 5000 | IL | Will | Northern Segment | 1-Oct-23 | 1-Nov-23 | 9/25/2023 12:00 | 9/27/2023 10:00 | 0.93 | | No | Yes | 0 | 6.4738 | FTS-1 | No | | Yes | Releaser Option | Yes | Recallable at MGE | 6YTX2P_1.REQ |
| Bid Now | 33563 | ANR Pipeline Company | Madison Gas and Electric Company | South Madison | 36869 | 5000 | Exit Point | 5000 | WI | Dane | Northern Segment | 1-Oct-23 | 1-Nov-23 | 9/25/2023 12:00 | 9/27/2023 10:00 | 0.93 | | No | Yes | 0 | 6.4738 | FTS-1 | No | | Yes | Releaser Option | Yes | Recallable at MGE | 6YTX2P_1.REQ |
| Bid Now | 26020779 | Columbia Gas Transmission Corporation | Columbia Gas of Ohio Inc | Col Gas OH OP 07-3 | 233 | 11000 | Exit Point | 11000 | OH | Non-Geographic | Lima - Market Area 3 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 10:00 | 9/26/2023 10:00 | 2.17 | Constellation Energy Generation LLC | Yes | Yes | 11000 | 10.066 | SST | No | | No | No | Yes | - o - | 6YNFKF_C.REQ |
| Bid Now | 26020779 | Columbia Gas Transmission Corporation | Columbia Gas of Ohio Inc | FSS SCQ | | 11000 | Entry Point | 11000 | ZN | Non-Geographic | Clendenin - Market Area 19 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 10:00 | 9/26/2023 10:00 | 2.17 | Constellation Energy Generation LLC | Yes | Yes | 11000 | 10.066 | SST | No | | No | No | Yes | - o - | 6YNFKF_C.REQ |
| Bid Now | 26020780 | Columbia Gas Transmission Corporation | Columbia Gas of Kentucky Inc | Col Gas Of KY 06 - 10 | 1810 | 15000 | Exit Point | 15000 | KY | Non-Geographic | Cincinnati - Market Area 10 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 8:55 | 9/26/2023 10:00 | 4.5105 | Constellation Energy Generation LLC | Yes | Yes | 15000 | 10.066 | SST | No | | No | No | Yes | - o - | 6YNFKF_C.REQ |
| Bid Now | 26020780 | Columbia Gas Transmission Corporation | Columbia Gas of Kentucky Inc | FSS SCQ | | 15000 | Entry Point | 15000 | ZN | Non-Geographic | Clendenin - Market Area 19 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 8:55 | 9/26/2023 10:00 | 4.5105 | Constellation Energy Generation LLC | Yes | Yes | 15000 | 10.066 | SST | No | | No | No | Yes | - o - | 6YNFKF_C.REQ |
| Bid Now | 26020781 | Columbia Gas Transmission Corporation | Columbia Gas of Ohio Inc | Col Gas OH OP 07-4 | 234 | 200 | Exit Point | 2400 | OH | Non-Geographic | Alliance - Market Area 4 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 8:19 | 9/26/2023 10:00 | 3.1 | Engie Power and Gas LLC | Yes | Yes | 2400 | 10.066 | SST | No | | No | No | Yes | - o - | 6YOG22_9.REQ |
| Bid Now | 26020781 | Columbia Gas Transmission Corporation | Columbia Gas of Ohio Inc | FSS SCQ | | 4800 | Entry Point | 2400 | ZN | Non-Geographic | Clendenin - Market Area 19 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 8:19 | 9/26/2023 10:00 | 3.1 | Engie Power and Gas LLC | Yes | Yes | 2400 | 10.066 | SST | No | | No | No | Yes | - o - | 6YOG22_9.REQ |
| Bid Now | 26020781 | Columbia Gas Transmission Corporation | Columbia Gas of Ohio Inc | Col Gas OH OP 07-3 | 233 | 2200 | Exit Point | 2400 | OH | Non-Geographic | Lima - Market Area 3 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 8:19 | 9/26/2023 10:00 | 3.1 | Engie Power and Gas LLC | Yes | Yes | 2400 | 10.066 | SST | No | | No | No | Yes | - o - | 6YOG22_9.REQ |
| Bid Now | 26020782 | Columbia Gas Transmission Corporation | Columbia Gas of Pennsylvania Inc | Col Gas PA 04 - 25 | | 200 | Exit Point | 200 | PA | Non-Geographic | Lancaster - Market Area 25 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 8:36 | 9/26/2023 10:00 | 3.1 | Engie Resources LLC | Yes | Yes | 200 | 10.066 | SST | No | | No | No | Yes | - o - | 6YOG22_9.REQ |
| Bid Now | 26020782 | Columbia Gas Transmission Corporation | Columbia Gas of Pennsylvania Inc | FSS SCQ | | 200 | Entry Point | 200 | ZN | Non-Geographic | Clendenin - Market Area 19 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 8:36 | 9/26/2023 10:00 | 3.1 | Engie Resources LLC | Yes | Yes | 200 | 10.066 | SST | No | | No | No | Yes | - o - | 6YOG22_9.REQ |
| Bid Now | 26020786 | Columbia Gas Transmission Corporation | Columbia Gas of Ohio Inc | Col Gas OH OP 07-8 | 238 | 2000 | Exit Point | 2000 | OH | Non-Geographic | Mansfield - Market Area 8 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 8:48 | 9/26/2023 10:00 | 2.17 | Marathon Ashland Petroleum LLC | Yes | Yes | 2000 | 10.066 | SST | No | | No | No | Yes | - o - | 6YOG22_9.REQ |
| Bid Now | 26020786 | Columbia Gas Transmission Corporation | Columbia Gas of Ohio Inc | FSS SCQ | | 2000 | Entry Point | 2000 | ZN | Non-Geographic | Clendenin - Market Area 19 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 8:48 | 9/26/2023 10:00 | 2.17 | Marathon Ashland Petroleum LLC | Yes | Yes | 2000 | 10.066 | SST | No | | No | No | Yes | - o - | 6YOG22_9.REQ |
| Bid Now | 26020787 | Columbia Gas Transmission Corporation | Columbia Gas of Ohio Inc | Col Gas OH OP 07-5 | 235 | 2500 | Exit Point | 2500 | OH | Non-Geographic | Columbus - Market Area 5 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 9:08 | 9/26/2023 10:00 | 1.86 | Stand Energy Corporation | Yes | Yes | 2500 | 10.066 | SST | No | | No | No | Yes | - o - | 6YTZ31_5.REQ |
| Bid Now | 26020787 | Columbia Gas Transmission Corporation | Columbia Gas of Ohio Inc | FSS SCQ | | 2500 | Entry Point | 2500 | ZN | Non-Geographic | Clendenin - Market Area 19 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 9:08 | 9/26/2023 10:00 | 1.86 | Stand Energy Corporation | Yes | Yes | 2500 | 10.066 | SST | No | | No | No | Yes | - o - | 6YTZ31_5.REQ |
| Bid Now | 26020788 | Columbia Gas Transmission Corporation | Columbia Gas of Ohio Inc | Col Gas OH OP 07-6 | 236 | 3500 | Exit Point | 3500 | OH | Non-Geographic | Dayton - Market Area 6 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 9:10 | 9/26/2023 10:00 | 2.17 | Stand Energy Corporation | Yes | Yes | 3500 | 10.066 | SST | No | | No | No | Yes | - o - | 6YTZ31_5.REQ |
| Bid Now | 26020788 | Columbia Gas Transmission Corporation | Columbia Gas of Ohio Inc | FSS SCQ | | 3500 | Entry Point | 3500 | ZN | Non-Geographic | Clendenin - Market Area 19 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 9:10 | 9/26/2023 10:00 | 2.17 | Stand Energy Corporation | Yes | Yes | 3500 | 10.066 | SST | No | | No | No | Yes | - o - | 6YTZ31_5.REQ |
| Bid Now | 26020789 | Columbia Gas Transmission Corporation | Columbia Gas of Kentucky Inc | Col Gas Of KY 06 - 10 | 1810 | 5000 | Exit Point | 5000 | KY | Non-Geographic | Cincinnati - Market Area 10 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 9:13 | 9/26/2023 10:00 | 6.355 | Stand Energy Corporation | Yes | Yes | 5000 | 10.066 | SST | No | | No | No | Yes | - o - | 6YTZ31_5.REQ |
| Bid Now | 26020789 | Columbia Gas Transmission Corporation | Columbia Gas of Kentucky Inc | FSS SCQ | | 5000 | Entry Point | 5000 | ZN | Non-Geographic | Clendenin - Market Area 19 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 9:13 | 9/26/2023 10:00 | 6.355 | Stand Energy Corporation | Yes | Yes | 5000 | 10.066 | SST | No | | No | No | Yes | - o - | 6YTZ31_5.REQ |
| Bid Now | 26020790 | Columbia Gas Transmission Corporation | Columbia Gas of Ohio Inc | Col Gas OH OP 07-3 | 233 | 21000 | Exit Point | 31000 | OH | Non-Geographic | Lima - Market Area 3 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 9:17 | 9/26/2023 10:00 | 2.015 | DTE Energy Trading Inc | Yes | Yes | 31000 | 10.066 | SST | No | | No | No | Yes | - o - | 6YTZ31_5.REQ |
| Bid Now | 26020790 | Columbia Gas Transmission Corporation | Columbia Gas of Ohio Inc | FSS SCQ | | 62000 | Entry Point | 31000 | ZN | Non-Geographic | Clendenin - Market Area 19 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 9:17 | 9/26/2023 10:00 | 2.015 | DTE Energy Trading Inc | Yes | Yes | 31000 | 10.066 | SST | No | | No | No | Yes | - o - | 6YTZ31_5.REQ |
| Bid Now | 26020790 | Columbia Gas Transmission Corporation | Columbia Gas of Ohio Inc | Col Gas OH OP 07-1 | 231 | 10000 | Exit Point | 31000 | OH | Non-Geographic | Toledo - Market Area 1 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 9:17 | 9/26/2023 10:00 | 2.015 | DTE Energy Trading Inc | Yes | Yes | 31000 | 10.066 | SST | No | | No | No | Yes | - o - | 6YTZ31_5.REQ |
| Bid Now | 26020791 | Columbia Gas Transmission Corporation | Columbia Gas of Kentucky Inc | Col Gas Of KY 06 - 10 | 1810 | 21000 | Exit Point | 21000 | KY | Non-Geographic | Cincinnati - Market Area 10 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 9:24 | 9/26/2023 10:00 | 5.58 | Direct Energy Business Marketing LLC | Yes | Yes | 21000 | 10.066 | SST | No | | No | No | Yes | - o - | 6YTZ31_5.REQ |
| Bid Now | 26020791 | Columbia Gas Transmission Corporation | Columbia Gas of Kentucky Inc | FSS SCQ | | 21000 | Entry Point | 21000 | ZN | Non-Geographic | Clendenin - Market Area 19 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 9:24 | 9/26/2023 10:00 | 5.58 | Direct Energy Business Marketing LLC | Yes | Yes | 21000 | 10.066 | SST | No | | No | No | Yes | - o - | 6YTZ31_5.REQ |
| Bid Now | 26020792 | Columbia Gas Transmission Corporation | Columbia Gas of Kentucky Inc | Col Gas Of KY 06 - 12 | 1812 | 10000 | Exit Point | 10000 | KY | Non-Geographic | Lexington - Market Area 12 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 9:30 | 9/26/2023 10:00 | 2.635 | Direct Energy Business Marketing LLC | Yes | Yes | 10000 | 10.066 | SST | No | | No | No | Yes | - o - | 6YTZ31_5.REQ |
| Bid Now | 26020792 | Columbia Gas Transmission Corporation | Columbia Gas of Kentucky Inc | FSS SCQ | | 10000 | Entry Point | 10000 | ZN | Non-Geographic | Clendenin - Market Area 19 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 9:30 | 9/26/2023 10:00 | 2.635 | Direct Energy Business Marketing LLC | Yes | Yes | 10000 | 10.066 | SST | No | | No | No | Yes | - o - | 6YTZ31_5.REQ |
| Bid Now | 26020793 | Columbia Gas Transmission Corporation | South Jersey Gas Company | South Jersey Gas Company | 109 | 610 | Exit Point | 610 | NJ | Non-Geographic | West Deptford - Market Area 24 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 9:29 | 9/26/2023 10:00 | 3.1 | Marathon Energy Corporation | Yes | Yes | 610 | 10.185 | FTS | No | | Yes | Releaser Option | Yes | Recallable for | 6YTZ31_5.REQ |
| Bid Now | 26020793 | Columbia Gas Transmission Corporation | South Jersey Gas Company | Milford | | 610 | Entry Point | 610 | PA | Pike | Bueno Vista - Market Area 21 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 9:29 | 9/26/2023 10:00 | 3.1 | Marathon Energy Corporation | Yes | Yes | 610 | 10.185 | FTS | No | | Yes | Releaser Option | Yes | Recallable for | 6YTZ31_5.REQ |
| Bid Now | 26020794 | Columbia Gas Transmission Corporation | Columbia Gas of Kentucky Inc | Col Gas Of KY 06 - 12 | 1812 | 15000 | Exit Point | 15000 | KY | Non-Geographic | Lexington - Market Area 12 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 9:43 | 9/26/2023 10:00 | 1.891 | Radiate Energy LLC | Yes | Yes | 15000 | 10.066 | SST | No | | No | No | Yes | - o - | 6YTZ31_5.REQ |
| Bid Now | 26020794 | Columbia Gas Transmission Corporation | Columbia Gas of Kentucky Inc | FSS SCQ | | 15000 | Entry Point | 15000 | ZN | Non-Geographic | Clendenin - Market Area 19 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 9:43 | 9/26/2023 10:00 | 1.891 | Radiate Energy LLC | Yes | Yes | 15000 | 10.066 | SST | No | | No | No | Yes | - o - | 6YTZ31_5.REQ |
| Bid Now | 26020795 | Columbia Gas Transmission Corporation | Columbia Gas of Virginia | CGV 01 - 34 | | 15000 | Exit Point | 30000 | VA | Non-Geographic | Norfolk - Market Area 34 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 10:09 | 9/26/2023 10:00 | 3.1 | Dynegy Marketing and Trade Inc | Yes | Yes | 30000 | 10.066 | SST | No | | Yes | Releaser Option | Yes | Recallable 25 | 6YTZ31_5.REQ |
| Bid Now | 26020795 | Columbia Gas Transmission Corporation | Columbia Gas of Virginia | FSS SCQ | | 60000 | Entry Point | 30000 | ZN | Non-Geographic | Clendenin - Market Area 19 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 10:09 | 9/26/2023 10:00 | 3.1 | Dynegy Marketing and Trade Inc | Yes | Yes | 30000 | 10.066 | SST | No | | Yes | Releaser Option | Yes | Recallable 25 | 6YTZ31_5.REQ |
| Bid Now | 26020795 | Columbia Gas Transmission Corporation | Columbia Gas of Virginia | CGV 01 - 33 | | 15000 | Exit Point | 30000 | VA | Non-Geographic | Richmond - Market Area 33 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 10:09 | 9/26/2023 10:00 | 3.1 | Dynegy Marketing and Trade Inc | Yes | Yes | 30000 | 10.066 | SST | No | | Yes | Releaser Option | Yes | Recallable 25 | 6YTZ31_5.REQ |
| Bid Now | 81982 | El Paso Natural Gas Company | Las Cruces NM City of | City of Las Cruces | 300917 | 1000 | Exit Point | 1000 | NM | Dona Ana | NM - South Delivery | 1-Oct-23 | 1-Nov-23 | 9/26/2023 9:00 | 9/28/2023 10:00 | 0.4603 | | No | Yes | 1000 | 0.2444 | FTA | No | | Yes | Releaser Option | | Capacity | 6YT71M_5.REQ |
| Bid Now | 81982 | El Paso Natural Gas Company | Las Cruces NM City of | Blanco Supply Area | 300714 | 1000 | Entry Point | 1000 | NM | San Juan | NM - Production Area | 1-Oct-23 | 1-Nov-23 | 9/26/2023 9:00 | 9/28/2023 10:00 | 0.4603 | | No | Yes | 1000 | 0.2444 | FTA | No | | Yes | Releaser Option | | Capacity | 6YT71M_5.REQ |
| Bid Now | 81984 | El Paso Natural Gas Company | Las Cruces NM City of | City of Las Cruces | 300917 | 1000 | Exit Point | 1000 | NM | Dona Ana | NM - South Delivery | 1-Oct-23 | 1-Nov-23 | 9/26/2023 9:00 | 9/28/2023 10:00 | 0.4603 | | No | Yes | 1000 | 0.2444 | FT1 | No | | Yes | Releaser Option | | Capacity | 6YT71M_5.REQ |
| Bid Now | 81984 | El Paso Natural Gas Company | Las Cruces NM City of | Blanco Supply Area | 300714 | 1000 | Entry Point | 1000 | NM | San Juan | NM - Production Area | 1-Oct-23 | 1-Nov-23 | 9/26/2023 9:00 | 9/28/2023 10:00 | 0.4603 | | No | Yes | 1000 | 0.2444 | FT1 | No | | Yes | Releaser Option | | Capacity | 6YT71M_5.REQ |
| Bid Now | 5622 | Great Lakes Gas Transmission LP | Southeastern Michigan Gas Company | Belle River Mills Delivery | 720049 | 17148 | Exit Point | 17148 | MI | St Clair | Eastern Zone | 1-Oct-23 | 1-Nov-23 | 9/26/2023 9:00 | 9/26/2023 10:00 | 0.62 | | Yes | Yes | 17148 | 4.133 | FT | No | | Yes | Acquirer's Option | No | Recallable/Reputta | 6YT0SL_1.REQ |
| Bid Now | 5622 | Great Lakes Gas Transmission LP | Southeastern Michigan Gas Company | Farwell | 11601 | 17148 | Entry Point | 17148 | MI | Clare | Eastern Zone | 1-Oct-23 | 1-Nov-23 | 9/26/2023 9:00 | 9/26/2023 10:00 | 0.62 | | Yes | Yes | 17148 | 4.133 | FT | No | | Yes | Acquirer's Option | No | Recallable/Reputta | 6YT0SL_1.REQ |
| Bid Now | 583 | Guardian Pipeline LLC | Wisconsin Public Service Corporation | West Greenbay | 778118 | 5000 | Exit Point | 5000 | WI | Outagamie | | 1-Oct-23 | 1-Nov-23 | 9/25/2023 13:00 | 9/26/2023 10:00 | 1.55 | Symmetry Energy Solutions LLC | No | Yes | 0 | 6.2385 | FT-2 | Yes | ACA(MIN) $ ; CTA(MIN) $ ; STOT(MIN | Yes | Releaser Option | No | recallable for any | 6YTYD2_L.REQ |
| Bid Now | 583 | Guardian Pipeline LLC | Wisconsin Public Service Corporation | WPS Pool | 799139 | 5000 | Entry Point | 5000 | IL | Will | | 1-Oct-23 | 1-Nov-23 | 9/25/2023 13:00 | 9/26/2023 10:00 | 1.55 | Symmetry Energy Solutions LLC | No | Yes | 0 | 6.2385 | FT-2 | Yes | ACA(MIN) $ ; CTA(MIN) $ ; STOT(MIN | Yes | Releaser Option | No | recallable for any | 6YTYD2_L.REQ |
| Bid Now | 26020624 | Millennium Pipeline Company LLC | Keyspan Gas East Corporation | Ramapo Agt | 633395 | 46000 | Exit Point | 46000 | NY | Rockland | | 1-Nov-23 | 1-Nov-24 | 9/25/2023 12:56 | 9/26/2023 10:00 | 0 | Brooklyn Union Gas Company | Yes | Yes | 46000 | 0.5814 | FT-1 | No | | Yes | Releaser Option | Yes | This Capacity may | 6YTWJZ_N.REQ |
| Bid Now | 26020624 | Millennium Pipeline Company LLC | Keyspan Gas East Corporation | Corning - Empire Pl | 640167 | 46000 | Entry Point | 46000 | NY | Steuben | | 1-Nov-23 | 1-Nov-24 | 9/25/2023 12:56 | 9/26/2023 10:00 | 0 | Brooklyn Union Gas Company | Yes | Yes | 46000 | 0.5814 | FT-1 | No | | Yes | Releaser Option | Yes | This Capacity may | 6YTWJZ_N.REQ |
| Bid Now | 34662 | Northern Natural Gas Company | Southeastern Michigan Gas Company | Ishpeming No 1 - (347) | 3736 | 448 | Exit Point | 4380 | MI | Marquette | MID17 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 10:44 | 9/26/2023 10:00 | 0.02 | | Yes | Yes | 0 | 0.3183 | MDQ-TFX | No | | Yes | Releaser Option | Yes | Capacity | 6YT7PP_V.REQ |
| Bid Now | 34662 | Northern Natural Gas Company | Southeastern Michigan Gas Company | Lanse No 1 - (347) | 2771 | 279 | Exit Point | 4380 | MI | Baraga | MID17 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 10:44 | 9/26/2023 10:00 | 0.02 | | Yes | Yes | 0 | 0.3183 | MDQ-TFX | No | | Yes | Releaser Option | Yes | Capacity | 6YT7PP_V.REQ |
| Bid Now | 34662 | Northern Natural Gas Company | Southeastern Michigan Gas Company | Marquette No 1A - (347) | 2773 | 938 | Exit Point | 4380 | MI | Marquette | MID17 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 10:44 | 9/26/2023 10:00 | 0.02 | | Yes | Yes | 0 | 0.3183 | MDQ-TFX | No | | Yes | Releaser Option | Yes | Capacity | 6YT7PP_V.REQ |
| Bid Now | 34662 | Northern Natural Gas Company | Southeastern Michigan Gas Company | Chassel No 1 - (347) | 3733 | 36 | Exit Point | 4380 | MI | Houghton | MID17 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 10:44 | 9/26/2023 10:00 | 0.02 | | Yes | Yes | 0 | 0.3183 | MDQ-TFX | No | | Yes | Releaser Option | Yes | Capacity | 6YT7PP_V.REQ |
| Bid Now | 34662 | Northern Natural Gas Company | Southeastern Michigan Gas Company | Bruce Crossing No 1 | 25289 | 10 | Exit Point | 4380 | MI | Ontonagon | MID17 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 10:44 | 9/26/2023 10:00 | 0.02 | | Yes | Yes | 0 | 0.3183 | MDQ-TFX | No | | Yes | Releaser Option | Yes | Capacity | 6YT7PP_V.REQ |
| Bid Now | 34662 | Northern Natural Gas Company | Southeastern Michigan Gas Company | Lake Linden No 1 - (504) | 4078 | 114 | Exit Point | 4380 | MI | Houghton | MID17 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 10:44 | 9/26/2023 10:00 | 0.02 | | Yes | Yes | 0 | 0.3183 | MDQ-TFX | No | | Yes | Releaser Option | Yes | Capacity | 6YT7PP_V.REQ |
| Bid Now | 34662 | Northern Natural Gas Company | Southeastern Michigan Gas Company | Marquette No 1B | 25290 | 353 | Exit Point | 4380 | MI | Marquette | MID17 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 10:44 | 9/26/2023 10:00 | 0.02 | | Yes | Yes | 0 | 0.3183 | MDQ-TFX | No | | Yes | Releaser Option | Yes | Capacity | 6YT7PP_V.REQ |
| Bid Now | 34662 | Northern Natural Gas Company | Southeastern Michigan Gas Company | Hancock No 1 - (347) | 3734 | 245 | Exit Point | 4380 | MI | Houghton | MID17 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 10:44 | 9/26/2023 10:00 | 0.02 | | Yes | Yes | 0 | 0.3183 | MDQ-TFX | No | | Yes | Releaser Option | Yes | Capacity | 6YT7PP_V.REQ |
| Bid Now | 34662 | Northern Natural Gas Company | Southeastern Michigan Gas Company | Houghton No 1 - (347) | 3190 | 473 | Exit Point | 4380 | MI | Houghton | MID17 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 10:44 | 9/26/2023 10:00 | 0.02 | | Yes | Yes | 0 | 0.3183 | MDQ-TFX | No | | Yes | Releaser Option | Yes | Capacity | 6YT7PP_V.REQ |
| Bid Now | 34662 | Northern Natural Gas Company | Southeastern Michigan Gas Company | Ontonagon No 1 - (347) | 3191 | 110 | Exit Point | 4380 | MI | Ontonagon | MID17 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 10:44 | 9/26/2023 10:00 | 0.02 | | Yes | Yes | 0 | 0.3183 | MDQ-TFX | No | | Yes | Releaser Option | Yes | Capacity | 6YT7PP_V.REQ |
| Bid Now | 34662 | Northern Natural Gas Company | Southeastern Michigan Gas Company | White Pine Copper (347) | 3740 | 26 | Exit Point | 4380 | MI | Ontonagon | MID17 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 10:44 | 9/26/2023 10:00 | 0.02 | | Yes | Yes | 0 | 0.3183 | MDQ-TFX | No | | Yes | Releaser Option | Yes | Capacity | 6YT7PP_V.REQ |
| Bid Now | 34662 | Northern Natural Gas Company | Southeastern Michigan Gas Company | Calumet No 1 - (504) | 4076 | 261 | Exit Point | 4380 | MI | Houghton | MID17 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 10:44 | 9/26/2023 10:00 | 0.02 | | Yes | Yes | 0 | 0.3183 | MDQ-TFX | No | | Yes | Releaser Option | Yes | Capacity | 6YT7PP_V.REQ |
| Bid Now | 34662 | Northern Natural Gas Company | Southeastern Michigan Gas Company | NBPL NNG Ventura | 192 | 1750 | Entry Point | 4380 | IA | Hancock | MID17 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 10:44 | 9/26/2023 10:00 | 0.02 | | Yes | Yes | 0 | 0.3183 | MDQ-TFX | No | | Yes | Releaser Option | Yes | Capacity | 6YT7PP_V.REQ |
| Bid Now | 34662 | Northern Natural Gas Company | Southeastern Michigan Gas Company | Negaunee No 1 - (347) | 3737 | 253 | Exit Point | 4380 | MI | Marquette | MID17 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 10:44 | 9/26/2023 10:00 | 0.02 | | Yes | Yes | 0 | 0.3183 | MDQ-TFX | No | | Yes | Releaser Option | Yes | Capacity | 6YT7PP_V.REQ |
| Bid Now | 34662 | Northern Natural Gas Company | Southeastern Michigan Gas Company | Baraga No 1 - (347) | 3732 | 90 | Exit Point | 4380 | MI | Baraga | MID17 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 10:44 | 9/26/2023 10:00 | 0.02 | | Yes | Yes | 0 | 0.3183 | MDQ-TFX | No | | Yes | Releaser Option | Yes | Capacity | 6YT7PP_V.REQ |
| Bid Now | 34662 | Northern Natural Gas Company | Southeastern Michigan Gas Company | Hancock No 2 - (347) | 3735 | 47 | Exit Point | 4380 | MI | Houghton | MID17 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 10:44 | 9/26/2023 10:00 | 0.02 | | Yes | Yes | 0 | 0.3183 | MDQ-TFX | No | | Yes | Releaser Option | Yes | Capacity | 6YT7PP_V.REQ |
| Bid Now | 34662 | Northern Natural Gas Company | Southeastern Michigan Gas Company | NNG Field Market Demarcation | 37654 | 2630 | Entry Point | 4380 | KS | Clay | MID16B | 1-Oct-23 | 1-Nov-23 | 9/25/2023 10:44 | 9/26/2023 10:00 | 0.02 | | Yes | Yes | 0 | 0.3183 | MDQ-TFX | No | | Yes | Releaser Option | Yes | Capacity | 6YT7PP_V.REQ |
| Bid Now | 34662 | Northern Natural Gas Company | Southeastern Michigan Gas Company | Marquette No 1 - (347) | 2772 | 683 | Exit Point | 4380 | MI | Marquette | MID17 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 10:44 | 9/26/2023 10:00 | 0.02 | | Yes | Yes | 0 | 0.3183 | MDQ-TFX | No | | Yes | Releaser Option | Yes | Capacity | 6YT7PP_V.REQ |
| Bid Now | 34662 | Northern Natural Gas Company | Southeastern Michigan Gas Company | Palmer No 1 - (347) | 3738 | 14 | Exit Point | 4380 | MI | Marquette | MID17 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 10:44 | 9/26/2023 10:00 | 0.02 | | Yes | Yes | 0 | 0.3183 | MDQ-TFX | No | | Yes | Releaser Option | Yes | Capacity | 6YT7PP_V.REQ |
| Bid Now | 49640 | Panhandle Eastern Pipe Line Company | Southeastern Michigan Gas Company | SE Michigan Gas | | 6299 | Exit Point | 6299 | MI | Calhoun | Market Zone | 1-Oct-23 | 1-Nov-23 | 9/25/2023 11:21 | 9/26/2023 10:00 | | | No | Yes | 6299 | | EFT | Yes | DEM(MAX) $ 0.10920; MIM(MAX) $ | Yes | Releaser Option | Yes | Recallable | 6YT4Z6_0.REQ |
| Bid Now | 49640 | Panhandle Eastern Pipe Line Company | Southeastern Michigan Gas Company | TRANSOK/Anadarko Beckham | 40466 | 1575 | Entry Point | 6299 | OK | Beckham | Field Zone | 1-Oct-23 | 1-Nov-23 | 9/25/2023 11:21 | 9/26/2023 10:00 | | | No | Yes | 6299 | | EFT | Yes | DEM(MAX) $ 0.10920; MIM(MAX) $ | Yes | Releaser Option | Yes | Recallable | 6YT4Z6_0.REQ |
| Bid Now | 49640 | Panhandle Eastern Pipe Line Company | Southeastern Michigan Gas Company | PEPL CIG Exchange | 6204 | 1575 | Entry Point | 6299 | KS | Kearny | Field Zone | 1-Oct-23 | 1-Nov-23 | 9/25/2023 11:21 | 9/26/2023 10:00 | | | No | Yes | 6299 | | EFT | Yes | DEM(MAX) $ 0.10920; MIM(MAX) $ | Yes | Releaser Option | Yes | Recallable | 6YT4Z6_0.REQ |
| Bid Now | 49640 | Panhandle Eastern Pipe Line Company | Southeastern Michigan Gas Company | South Rattlesnake Creek - Cheyenne | | 1574 | Entry Point | 6299 | KS | Kiowa | Field Zone | 1-Oct-23 | 1-Nov-23 | 9/25/2023 11:21 | 9/26/2023 10:00 | | | No | Yes | 6299 | | EFT | Yes | DEM(MAX) $ 0.10920; MIM(MAX) $ | Yes | Releaser Option | Yes | Recallable | 6YT4Z6_0.REQ |
| Bid Now | 49640 | Panhandle Eastern Pipe Line Company | Southeastern Michigan Gas Company | El Paso Beckham County | 12744 | 1575 | Entry Point | 6299 | OK | Beckham | Field Zone | 1-Oct-23 | 1-Nov-23 | 9/25/2023 11:21 | 9/26/2023 10:00 | | | No | Yes | 6299 | | EFT | Yes | DEM(MAX) $ 0.10920; MIM(MAX) $ | Yes | Releaser Option | Yes | Recallable | 6YT4Z6_0.REQ |
| Bid Now | 49641 | Panhandle Eastern Pipe Line Company | Southeastern Michigan Gas Company | Jackson Pipeline | | 10000 | Exit Point | 10000 | MO | Jackson | Market Zone | 1-Oct-23 | 1-Nov-23 | 9/25/2023 11:26 | 9/26/2023 10:00 | | | No | Yes | 10000 | | EFT | Yes | DEM(MAX) $ 0.10920; MIM(MAX) $ | Yes | Releaser Option | Yes | Recallable | 6YT4Z6_0.REQ |
| Bid Now | 49641 | Panhandle Eastern Pipe Line Company | Southeastern Michigan Gas Company | South Rattlesnake Creek - Cheyenne | | 2500 | Entry Point | 10000 | KS | Kiowa | Field Zone | 1-Oct-23 | 1-Nov-23 | 9/25/2023 11:26 | 9/26/2023 10:00 | | | No | Yes | 10000 | | EFT | Yes | DEM(MAX) $ 0.10920; MIM(MAX) $ | Yes | Releaser Option | Yes | Recallable | 6YT4Z6_0.REQ |
| Bid Now | 49641 | Panhandle Eastern Pipe Line Company | Southeastern Michigan Gas Company | TRANSOK/Anadarko Beckham | 40466 | 2500 | Entry Point | 10000 | OK | Beckham | Field Zone | 1-Oct-23 | 1-Nov-23 | 9/25/2023 11:26 | 9/26/2023 10:00 | | | No | Yes | 10000 | | EFT | Yes | DEM(MAX) $ 0.10920; MIM(MAX) $ | Yes | Releaser Option | Yes | Recallable | 6YT4Z6_0.REQ |
| Bid Now | 49641 | Panhandle Eastern Pipe Line Company | Southeastern Michigan Gas Company | El Paso Beckham County | 12744 | 2500 | Entry Point | 10000 | OK | Beckham | Field Zone | 1-Oct-23 | 1-Nov-23 | 9/25/2023 11:26 | 9/26/2023 10:00 | | | No | Yes | 10000 | | EFT | Yes | DEM(MAX) $ 0.10920; MIM(MAX) $ | Yes | Releaser Option | Yes | Recallable | 6YT4Z6_0.REQ |
| Bid Now | 49641 | Panhandle Eastern Pipe Line Company | Southeastern Michigan Gas Company | PEPL CIG Exchange | 6204 | 2500 | Entry Point | 10000 | KS | Kearny | Field Zone | 1-Oct-23 | 1-Nov-23 | 9/25/2023 11:26 | 9/26/2023 10:00 | | | No | Yes | 10000 | | EFT | Yes | DEM(MAX) $ 0.10920; MIM(MAX) $ | Yes | Releaser Option | Yes | Recallable | 6YT4Z6_0.REQ |
| Bid Now | 49645 | Panhandle Eastern Pipe Line Company | Southeastern Michigan Gas Company | Jackson Pipeline | | 8290 | Exit Point | 8290 | MO | Jackson | Market Zone | 1-Oct-23 | 1-Nov-23 | 9/25/2023 11:56 | 9/26/2023 10:00 | | | No | Yes | 8290 | | EFT | Yes | MIM(MAX) $ 0.05860; RES(MAX) $ | Yes | Releaser Option | Yes | Recallable | 6YT4Z6_0.REQ |
| Bid Now | 49645 | Panhandle Eastern Pipe Line Company | Southeastern Michigan Gas Company | Rover Falcon | | 8290 

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|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Bid Now | 120064 | Texas Eastern Transmission Corporation | Columbia Gas of Pennsylvania Inc | Market Area Zone 3 To 3 | | 0 | Start of Seg | 2000 | ZN | Non-Geographic | NM - North Delivery | 1-Oct-23 | 1-Nov-23 | 9/25/2023 12:37 | 9/26/2023 10:00 | | Yes | Yes | 2000 | 0.2647 | CDS | No | No | No | Yes | - o - | 6YTW4J_B.REQ |
| Bid Now | 120064 | Texas Eastern Transmission Corporation | Columbia Gas of Pennsylvania Inc | M2 Entry 30 from M1 | | 2000 | Start of Seg | 2000 | ZN | Non-Geographic | Market Zone 2 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 12:37 | 9/26/2023 10:00 | | Yes | Yes | 2000 | 0.1657 | CDS | No | No | No | Yes | - o - | 6YTW4J_B.REQ |
| Bid Now | 120064 | Texas Eastern Transmission Corporation | Columbia Gas of Pennsylvania Inc | Market Area Zone 2 To 2 | | 0 | Start of Seg | 2000 | ZN | Non-Geographic | Market Zone 2 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 12:37 | 9/26/2023 10:00 | | Yes | Yes | 2000 | 0.1657 | CDS | No | No | No | Yes | - o - | 6YTW4J_B.REQ |
| Bid Now | 120064 | Texas Eastern Transmission Corporation | Columbia Gas of Pennsylvania Inc | M1 Entry 30 from ELA | | 2000 | Start of Seg | 2000 | ZN | Non-Geographic | Market Zone 1 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 12:37 | 9/26/2023 10:00 | | Yes | Yes | 2000 | 0.0699 | CDS | No | No | No | Yes | - o - | 6YTW4J_B.REQ |
| Bid Now | 120064 | Texas Eastern Transmission Corporation | Columbia Gas of Pennsylvania Inc | Market Area Zone 1 To 1 | | 0 | Start of Seg | 2000 | ZN | Non-Geographic | Market Zone 1 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 12:37 | 9/26/2023 10:00 | | Yes | Yes | 2000 | 0.0699 | CDS | No | No | No | Yes | - o - | 6YTW4J_B.REQ |
| Bid Now | 120064 | Texas Eastern Transmission Corporation | Columbia Gas of Pennsylvania Inc | Columbia Gas Delivery - Franklin Co PA | 73200 | 2000 | Exit Point | 2015 | PA | Franklin | Market Zone 3 | 1-Oct-23 | 1-Nov-23 | 9/25/2023 12:37 | 9/26/2023 10:00 | | Yes | Yes | 2015 | 0.102 | CDS | No | No | No | Yes | - o - | 6YTW4J_B.REQ |
| Bid Now | 120064 | Texas Eastern Transmission Corporation | Columbia Gas of Pennsylvania Inc | Opelousas ELA | | 2014 | Start of Seg | 2015 | LA | St Landry | Access Zone ELA | 1-Oct-23 | 1-Nov-23 | 9/25/2023 12:37 | 9/26/2023 10:00 | | Yes | Yes | 2015 | 0.102 | CDS | No | No | No | Yes | - o - | 6YTW4J_B.REQ |
| Bid Now | 120064 | Texas Eastern Transmission Corporation | Columbia Gas of Pennsylvania Inc | Access Area Zone ELA To ELA | | 0 | Start of Seg | 2015 | ZN | Non-Geographic | Access Zone ELA | 1-Oct-23 | 1-Nov-23 | 9/25/2023 12:37 | 9/26/2023 10:00 | | Yes | Yes | 2015 | 0.102 | CDS | No | No | No | Yes | - o - | 6YTW4J_B.REQ |
| Bid Now | FT1-20230925-793 | Vector Pipeline LP | Southeastern Michigan Gas Company | Cassopolis | | 3000 | Exit Point | 3000 | MI | Cass | Zone 2 | 1-Oct-23 | 1-Nov-23 | 9/26/2023 9:00 | 9/26/2023 10:00 | 0.02 | No | Yes | 0 | 0.2318 | FT-1 | No | Yes | Releaser Option | No | Recallable/Reputab | 6YM9HI_B.REQ |
| Bid Now | FT1-20230925-793 | Vector Pipeline LP | Southeastern Michigan Gas Company | Milford Junction Interconnect | | 3000 | Entry Point | 3000 | MI | Oakland | Zone 2 | 1-Oct-23 | 1-Nov-23 | 9/26/2023 9:00 | 9/26/2023 10:00 | 0.02 | No | Yes | 0 | 0.2318 | FT-1 | No | Yes | Releaser Option | No | Recallable/Reputab | 6YM9HI_B.REQ |
| Bid Now | FT1-20230925-938 | Vector Pipeline LP | Southeastern Michigan Gas Company | Milford Junction Interconnect | | 11800 | Exit Point | 11800 | MI | Oakland | Zone 2 | 1-Oct-23 | 1-Nov-23 | 9/26/2023 9:00 | 9/26/2023 10:00 | 0.02 | Yes | Yes | 0 | 0.2318 | FT-1 | No | Yes | Releaser Option | No | Recallable/Reputab | 6YM9HI_B.REQ |
| Bid Now | FT1-20230925-938 | Vector Pipeline LP | Southeastern Michigan Gas Company | Alliance | | 11800 | Entry Point | 11800 | IL | Will | Zone 1 | 1-Oct-23 | 1-Nov-23 | 9/26/2023 9:00 | 9/26/2023 10:00 | 0.02 | Yes | Yes | 0 | 0.2318 | FT-1 | No | Yes | Releaser Option | No | Recallable/Reputab | 6YM9HI_B.REQ |
| Bid Now | 954 | Williston Basin Interstate Pipeline Company | Montana-Dakota Utilities Company | MDU-Monad Border | 3820 | 3000 | Exit Point | 3000 | MT | Yellowstone | | 1-Oct-23 | 1-Nov-23 | 9/25/2023 9:20 | 9/26/2023 10:00 | 620 | No | Yes | 3000 | 1136.247 | FT-1 | No | No | No | No | - o - | 6YTVA8_N.REQ |
| Bid Now | 954 | Williston Basin Interstate Pipeline Company | Montana-Dakota Utilities Company | CIG-Elk Basin (R) | 3391 | 3000 | Entry Point | 3000 | WY | Park | | 1-Oct-23 | 1-Nov-23 | 9/25/2023 9:20 | 9/26/2023 10:00 | 620 | No | Yes | 3000 | 1136.247 | FT-1 | No | No | No | No | - o - | 6YTVA8_N.REQ |
| Bid Now | 955 | Williston Basin Interstate Pipeline Company | Montana-Dakota Utilities Company | MDU-Rapid-Black Hawk Agg Pt | 5380 | 5000 | Exit Point | 5000 | SD | Non-Geographic | | 1-Oct-23 | 1-Nov-23 | 9/25/2023 9:21 | 9/26/2023 10:00 | 620 | No | Yes | 5000 | 1210.92 | FT-1 | No | No | No | No | - o - | 6YTVA8_N.REQ |
| Bid Now | 955 | Williston Basin Interstate Pipeline Company | Montana-Dakota Utilities Company | Northern Border - Manning (R) | 1011 | 5000 | Entry Point | 5000 | ND | DUNN | | 1-Oct-23 | 1-Nov-23 | 9/25/2023 9:21 | 9/26/2023 10:00 | 620 | No | Yes | 5000 | 1210.92 | FT-1 | No | No | No | No | - o - | 6YTVA8_N.REQ |
| Bid Now | 956 | Williston Basin Interstate Pipeline Company | Montana-Dakota Utilities Company | MDU-Bismarck Mis Riv Border | 1960 | 3200 | Exit Point | 3200 | ND | Burleigh | | 1-Oct-23 | 1-Nov-23 | 9/25/2023 9:22 | 9/26/2023 10:00 | 620 | No | Yes | 3200 | 1630.144 | FT-1 VE | No | No | No | No | - o - | 6YTVA8_N.REQ |
| Bid Now | 956 | Williston Basin Interstate Pipeline Company | Montana-Dakota Utilities Company | VGT-Felton (R) | 1951 | 3200 | Entry Point | 3200 | MN | Clay | | | | | | | | | | | | | | | | | | |