US Pipeline Capacity Trading Bulletin July 2024

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Observations

- Deal count down, annualized equivalents up
- Long term deals in sharp downward trend y/y
- Average rate of injections into storage 17% lower than five-year average so far in this refill season*
- Power plant operators in Lower 48 generated 6.9MM MWh electricity from natural gas 7/9/24, the most since collection of hourly data began 1/1/ 2019**

*US EIA Natural Gas Weekly Update
**US EIA Natural Gas In-Brief Analysis

Trends for Top 10 Pipelines

	July 2024	% change m/m	% change y/y
Number of Deals	2,907	-10%	-3%
Traded Capacity Dth/d	14,528,410	3%	8%
Annualized Equiv Dth/d	3,146,592	94%	32%
Spot Deals	359	-21%	-2%
Mo. to Yr. Deals	2,533	-8%	-2%
Yr.+ Deals	15	-29%	-71%

Capacity Release Details for Top 10 Pipeline

June Rank	July Rank	Pipeline	Annualized Equiv Dth/d	No of Deals	Traded Capacity Dth/d	Spot Deals	Month to Year Deals	Year+ Deals
4	1	TETCO	934,427	544	1,992,537	5	537	2
64	2	CAMERON	746,403	2	759,000	0	1	1
15	3	COLORADO INTERSTATE	332,002	5	519,700	1	3	1
6	4	TENNESSEE GAS PIPELINE	219,727	401	1,687,795	32	368	1
1	5	TRANSCO	217,169	666	4,203,206	149	516	1
3	6	COLUMBIA	160,533	815	2,498,438	62	750	3
8	7	TEXAS GAS TRANSMISSION	160,363	7	295,000	2	4	1
48	8	EASTERN SHORE	149,239	46	244,574	0	46	0
2	9	EASTERN GAS TRANSMISSION	133,181	415	2,234,160	108	307	0
54	10	MOUNTAINWEST (QUESTAR)	93,548	6	94,000	0	1	5