Capacity Market October 2023 Highlights

Year+ Deals at 6-year High

- Long term deals highest count for any October, 2018-2023
- Trading up from Sept as expected, but except for long term, at a 6-year low for a bid-month
- Trading affected by mild weather and declining injections into storage
- Working gas stocks approach 5-year max average*
- 20 Bcf/d of natural gas pipeline capacity to LNG terminals under construction or approved*

**US EIA Natural Gas Weekly Update*

Capacity Center's proprietary technology platform is the only all-in-one capacity information source synced with the Interstate pipeline EBBs. [Schedule a Free Two-Week Trial.]

Trends for Top 10 Pipelines

	October 2023	% change m/m	% change y/y
Number of Deals	6,214	87%	-11%
Traded Capacity Dth/d	28,630,387	49%	-8%
Annualized Equiv Dth/d	12,124,657	248%	-20%
Spot Deals	2,235	296%	-3%
Mo. to Yr. Deals	3,696	37%	-20%
Yr.+ Deals	283	364%	268%

Capacity Release Details for Top 10 Pipeline

Sept Rank	Oct Rank	Pipeline	Annualized Equiv Dth/d	No of Deals	Traded Capacity Dth/d	Spot Deals	Month to Year Deals	Year+ Deals
3	1	TRANSCO	2,726,685	1,336	6,847,565	598	731	7
5	2	TENNESSEE GAS	1,943,506	994	3,057,582	337	632	25
1	3	TETCO	1,557,195	933	2,700,725	349	578	6
6	4	EASTERN GAS TRANS	1,390,559	790	3,626,302	525	261	4
2	5	COLUMBIA	1,045,874	1,055	4,095,470	74	760	221
4	6	ALGONQUIN	754,046	571	2,970,473	207	361	3
49	7	GULF SOUTH	743,394	36	1,326,735	16	20	0
13	8	ANR	688,971	216	1,768,805	72	133	11
21	9	ROVER	661,114	27	1,017,551	8	19	0
9	10	NORTHERN NAT GAS	613,313	256	1,219,179	49	201	6